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PRESS RELEASE

THIRD QUARTER RESULTS FOR 3 MONTHS AND 9 MONTHS ENDED DECEMBER 31, 2007

CONTINUED SOLID GROWTH IN ALL FINANCIAL MEASURES

STRONG ACCEPTANCE OF GREEN ENERGY OFFERING

TORONTO, ONTARIO – February 8, 2008 --

Highlights for the third quarter ended December 31, 2007 included:

- **Solid Operating Results**
  - Sales (seasonally adjusted) – Up 10% -
  - Gross Margin (seasonally adjusted) – Up 16% -
  - Distributable Cash after Gross Margin Replacement - Up 19% -
  - Distributable Cash after Marketing Expense - Up 16% -
  - Net Income - up 99% -
  - Regular Distributions - up 20% -

- **Customer Additions**
  - 99,000 gross and 15,000 net customers added
  - Up from 65,000 gross and 7,000 net customers in Q3 fiscal 2007
  - Run rate lagging 415,000 fiscal 2008 target
  - Gross Margin per New Customer up 11% over Target Levels
- **Management Reaffirms Published Financial Guidance for F2008**
  - 15% - 20% growth in Gross Margin
  - Lower end of targeted 15% - 20% growth in Distributable Cash

- **Strong customer receptivity for "Green Energy Option", a green electricity and natural gas product**

Energy Savings Third Quarter Results

Energy Savings is an Income Fund and it reports in the attached Management's Discussion and Analysis a detailed calculation of distributable cash both before and after marketing expenditures to expand the Fund's customer base.

Energy Savings Income Fund announced its results for the three and nine months ended December 31, 2007.

Three months ended December 31, ($ millions except per Unit)	F2008	Per Unit	F2007	Per Unit
Sales[1]	$459.4		$417.2	
Gross Margin[1]	71.2	$0.65	61.6	$0.57
Distributable Cash[1]				
After Gross Margin Replacement	47.2	$0.43	39.7	$0.37
After Marketing Expenses	42.5	$0.39	36.5	$0.34
Regular Distributions	33.0	$0.30	27.5	$0.26
Special Distribution	44.7	$0.41		
Long Term Customers	1,708,000		1,654,000	
Nine months ended December 31, ($ millions except per Unit)	**F2008**	**Per Unit**	**F2007**	**Per Unit**
Sales[1]	$1,215.5		$1,068.4	
Gross Margin[1]	184.2	$1.70	153.9	$1.43
Distributable Cash[1]				
After Gross Margin Replacement	115.7	$1.07	97.9	$0.86
After Marketing Expenses	98.8	$0.91	77.1	$0.72
Regular Distribution	95.7	$0.89	79.9	$0.74
Special Distribution	44.7	$0.41		
Ending Annual Distribution per unit		$1.21		$1.035

[1] Seasonally adjusted (Non GAAP measure)

Energy Savings continued its solid growth during the third quarter. Year over year, seasonally adjusted sales increased by 10%, gross margin by 16%, distributable cash after gross margin replacement by 19% and distributable cash after all marketing expenses by 16%. Our regular distributions to Unitholders were up 20%. Energy Savings was able to generate this growth through higher margins per customer as a result of continued low commodity pricing in the near months and despite only a 3% growth in total customers. For the third consecutive quarter, margin per new customer signed has exceeded target levels, in this case by 11%.

Year over year, marketing costs were up 39% for the quarter due to a 52% increase in customers added. A portion of the customers added were renewals under Energy Savings billing of short term Texas customers acquired with Just Energy.

General and administrative costs were up 22% ($2.2 million) due to inclusion of the costs of the new Texas platform. Offsetting this was a $2.0 million decline in bad debt expense reflecting improved credit screening and collections.

The 19% growth in distributable cash after gross margin replacement was slowed by high renewal costs but benefited from higher margins on the new customers added. Distributable cash after marketing expenses was up by 16% reflecting higher marketing costs associated with the 52% increase in customer additions versus the prior year.

As in the second quarter, management reaffirms the Fund's published financial guidance of 15% to 20% year over year growth in both gross margin and distributable cash. Management believes that, despite a 28% increase in distributable cash through nine months, growth in this measure for the year will be in the lower end of the 15% to 20% range. Management believes that this is not an adverse result, however, as the major reason is expectations of higher marketing costs associated with higher customer additions in the fourth quarter versus the year prior. As with all Energy Savings customers, these additions will payback their aggregation costs in less than 12 months but will not generate any meaningful cash flow during the fourth quarter.

The Fund is able to provide this guidance based on the locked-in nature of its customer margins for the fourth quarter. As with all businesses, outside factors can impact expected results. The major risk to the Fund's guidance will be winter weather during the fourth quarter. Continued record warm weather may require the Fund to revise its guidance. Management believes this level of growth projected for the year continues to be higher than that of comparable business trusts.

Customer gross additions totaled 99,000 for the quarter which includes 20,000 customers from the acquired Texas book. This is a continuation of the levels of aggregation seen in Q1 and Q2 but is up 52% from the 65,000 added in the comparable quarter of fiscal 2007. Additions showed the continuing shift in customer growth toward the United States and away from Canada.

Market	*Published Target*	*F2008 Q3 Additions*	*F2008 YTD Additions*	*% of Target*	*F2007 Q3 Additions*
Canada – Gas	100,000	**8,000**	**37,000**	37%	**13,000**
Canada Electricity	115,000	**25,000**	**78,000**	68%	**23,000**
United States Gas	110,000	**33,000**	**102,000**	93%	**18,000**
U.S. Electricity	90,000	**33,000**	**71,000**	79%	**11,000**
Total	415,000	**99,000**	**288,000**	69%	**65,000**
Net Additions	125,000	**15,000**	**49,000**	39%	**7,000**

Canadian additions remained weaker than targeted in Q3 largely due to tight labour markets, difficulty in attracting new and replacement independent sales contractors, as well as increased competition in Ontario and British Columbia. The Fund began the year with 600 active agents and has increased that to 700 with the successful rebuilding of the sales forces in New York and Illinois. Accordingly, U.S. additions are ahead of pace and the build out of U.S. markets is growing a substantial and profitable base south of the border.

Renewals were on track at 81% for natural gas (target 80%) and 57% for electricity (60% target). The quarter saw an unusual circumstance where the regulated rate was reduced at a time when long term electricity supply costs were not seeing a similar decline. The resultant price gap adversely impacted renewals although the 57% was an improvement over the 51% seen in Q2. Canadian attrition was on target at an annualized 10% for the quarter while U.S. was at an annualized 25%, down from 33% in fiscal 2007 but still above the Fund’s 20% goal.

Based on run rates early in Q4, management believes that fourth quarter customer additions will lag those reported in the first three quarters and that total gross additions will be below our annual target of 415,000 for the year. Despite this expected shortfall, management has reaffirmed its gross margin and distributable cash growth guidance.

Expected results for the fourth quarter are tempered by the impact of negative news reports and regulatory scrutiny in Illinois and New York. On February 7, 2008, the Attorney General of Illinois filed a complaint for damages (restitution to consumers and cancellation of contracts), civil penalties, and injunctive relief against Illinois Energy Savings Corp., a wholly owned subsidiary of the Fund. The complaint alleges that sales agents used deceptive practices in their sale of Energy Savings contracts to Illinois customers. Energy Savings intends to address the allegations with the Attorney General and to seek a constructive solution to the complaint.

For the past year, Energy Savings has highlighted its efforts to increase annual gross margins per new customer added. This was again successful in Q3 with new customer margins averaging 11% higher than our published target margins.

New Customer Annual Gross Margin	Q3 Actual	Published Target	% of Target	Customers Added
Canada – Gas	$191	$175	109%	8,000
Canada – Electricity	$149	$150	99%	25,000
United States – Gas	$189	$160	118%	33,000
United States Electricity	$141	$125	113%	33,000

The financial impact of these higher margins will be seen over the coming five years. This positive benefit will more than offset the effect of lower than expected additions.

An area which saw very strong growth in the quarter was the sale of Energy Savings innovative *Green Energy Option* products ("GEO"). The electricity GEO product offers the customer the option of having all or a portion of his or her electricity sourced from renewable green sources such as wind, run of the river hydro or biomass. The gas GEO offers purchased carbon offset credits which will allow the customer to reduce or eliminate the carbon footprint for their home or business. Since the product's inception in Q2, there has been continued growth in take up of the GEO product. To date 23% of new customers are choosing the GEO option with average election of 58% of commodity in GEO units. Management believes that this product will not only add to profits but also increase sales receptivity and improve renewal rates.

Executive Chair Rebecca MacDonald noted: "Energy Savings continues to be the cash generating growth engine that it has been since its inception. Our third quarter results again showed double digit growth in all key financial measures. We have met the challenges of a competitive market and have built a US business which shows the same growth and profitability as our Canadian business showed when we went public in 2001. The Fund's commitment to continued growth remains as strong as ever."

"In past quarters, I have commented on possible restructuring options in light of the Federal Government's proposal to tax income trust distributions. While the eventual structure of Energy Savings will in likelihood be significantly different from the current Trust, lack of clarity from the Government on conversion rules – in particular, on how the promised tax free rollover will be achieved on conversion to a corporation – has delayed our ability to draw conclusions as to the best ongoing structure. This review is proceeding and we will update our unitholders as it progresses."

CEO Brennan Mulcahy stated: “We are very pleased with our operating results in the third quarter. While our customer additions were below the level needed to hit our target, third quarter additions were up 52% year over year showing that the rebuilding of our sales forces in Illinois and New York has been successful. We expect (subject to remaining winter weather) to realize 15% to 20% growth in gross margin and distributable cash, exactly as we forecasted at the beginning of the year. The distributable cash growth is expected to be at the low end of the range largely because our marketing is generating more customers than last year at this time. While these customers will not flow meaningful cash until next fiscal year, every customer added will pay back in less than 12 months. It is this high return on invested capital that is a hallmark of Energy Savings and the more marketing dollars we can deploy at these returns, the better. At Energy Savings, we have delivered growth year after year and we do not anticipate changing that in the future.”

“Let me finish with a discussion of our green initiative, the offering of GEO units. To date, we have sold 86,000 units at an average of 2.9 units per customer. This is a product that the public clearly wants and one that Energy Savings has provided in a simple and economical form. We are excited to be at the forefront in allowing the average consumer to reduce their carbon footprint at a reasonable and predictable cost. Energy Savings has been and remains a leader in innovative energy products.”

The Fund

Energy Savings’ business involves the sale of natural gas and electricity to residential, commercial and small industrial customers under long-term, irrevocable fixed price contracts (price protected for electricity). Energy Savings offers natural gas in Manitoba, Quebec, British Columbia, Illinois and Indiana and both gas and electricity in Ontario, Alberta and New York as well as electricity only in Texas. By securing the price for natural gas or electricity under such contracts for a period of up to five years, Energy Savings’ customers reduce or eliminate their exposure to changes in the price of these essential commodities.

Non GAAP Measures

All non-GAAP financial measures do not have standardized meaning prescribed by GAAP and are therefore unlikely to be comparable to similar measures presented by other issuers.

Management believes the best basis for analyzing both the Fund’s operating results and the amount available for distribution is to focus on amounts actually received (“seasonally adjusted”). Seasonally adjusted analysis applies solely to the Canadian gas market (excluding Alberta). In Canada (excluding Alberta), Energy Savings receives payment from the LDCs upon delivery of the commodity not when the customer actually consumes the gas. Seasonally adjusted analysis eliminates seasonal commodity consumption variances and recognizes amount available for distribution based on cash received from the LDCs.

Distributable cash after gross margin replacement" represents the net cash available for distribution to Unitholders as defined above. However, only the marketing expenses associated with maintaining the Fund's gross margin at a stable level equal to that in place at the beginning of the year are deducted.

"Distributable cash after marketing expense" represents the net cash available for distribution to Unitholders as defined above after deduction of all marketing expenses.

Forward-Looking Statements

The Fund's press releases may contain forward-looking statements including statements pertaining to customer revenues and margins, customer additions and renewals, customer attrition, customer consumption levels, distributable cash and treatment under governmental regulatory regimes. These statements are based on current expectations that involve a number of risks and uncertainties which could cause actual results to differ from those anticipated. These risks include, but are not limited to, levels of customer natural gas and electricity consumption, rates of customer additions and renewals, rates of customer attrition, fluctuations in natural gas and electricity prices, changes in regulatory regimes and decisions by regulatory authorities, competition and dependence on certain suppliers. Additional information on these and other factors that could affect the Fund's operations, financial results or distribution levels are included in the Fund's annual information form and other reports on file with Canadian securities regulatory authorities which can be accessed through the SEDAR website at www.sedar.com or through the Fund's website at www.esif.ca

The Toronto Stock Exchange has neither approved nor disapproved of the contents of this release.

FOR FURTHER INFORMATION PLEASE CONTACT:

Ms. Rebecca MacDonald
Executive Chair
Phone: (416) 367-2872

Mr. Brennan Mulcahy
Chief Executive Officer
Phone: (905) 795-4200

or

Mr. Peter Bloch, C.A.
Chief Financial Officer
Phone: (905) 795-4206